

Spatial inventory of GHG emissions from fossil fuels extraction and processing: An uncertainty analysis

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Outline

- Introductions
- Methodology
- Inventory results
- An uncertainty analysis

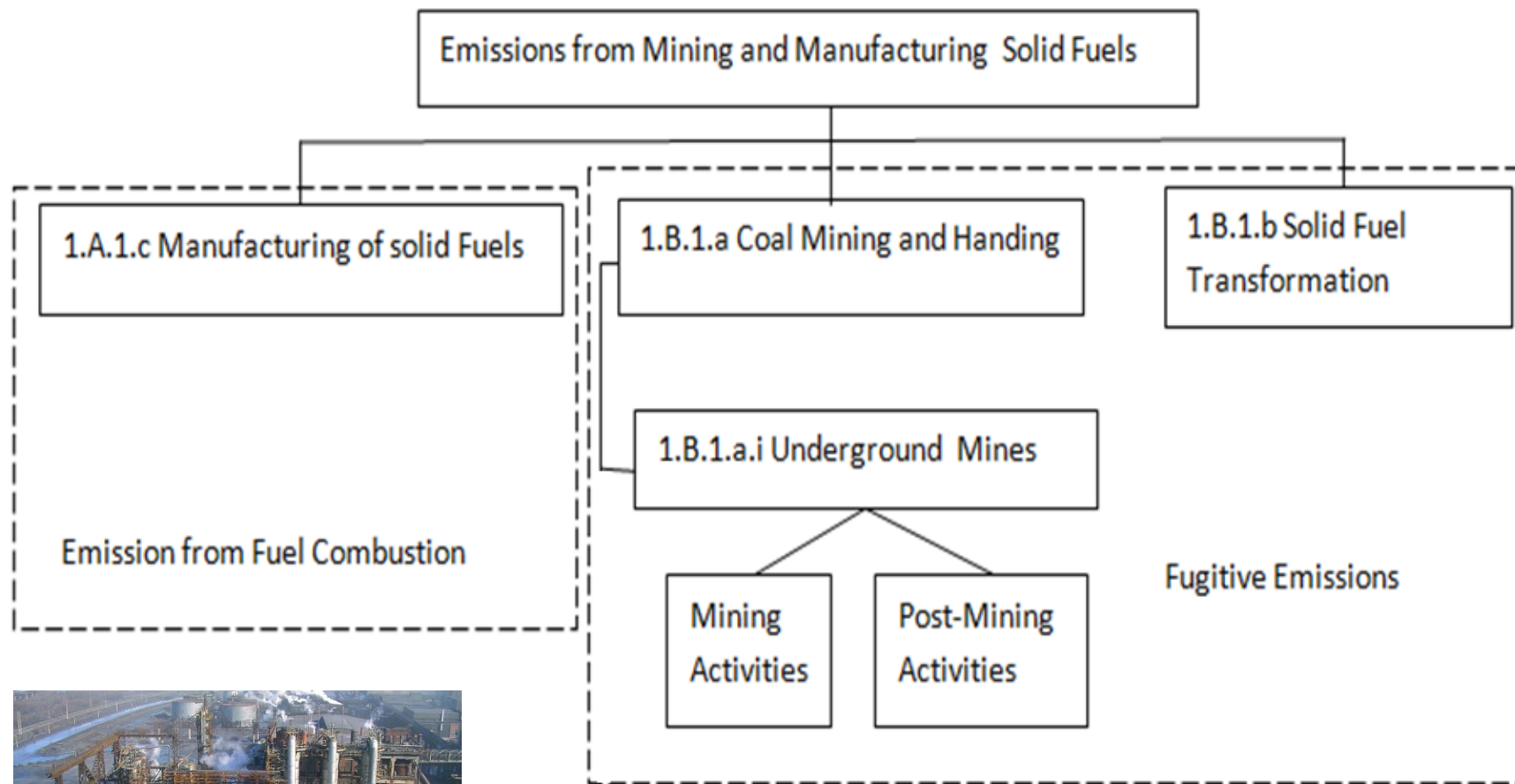
Introductions

CO₂, CH₄, N₂O



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Mining and Manufacturing Solid Fuels



Mining and Manufacturing Solid Fuels

Methodology

Statistical data

GUS, BDL

official web sites of associations and enterprises (annual reports, production capacities)

Emission factors

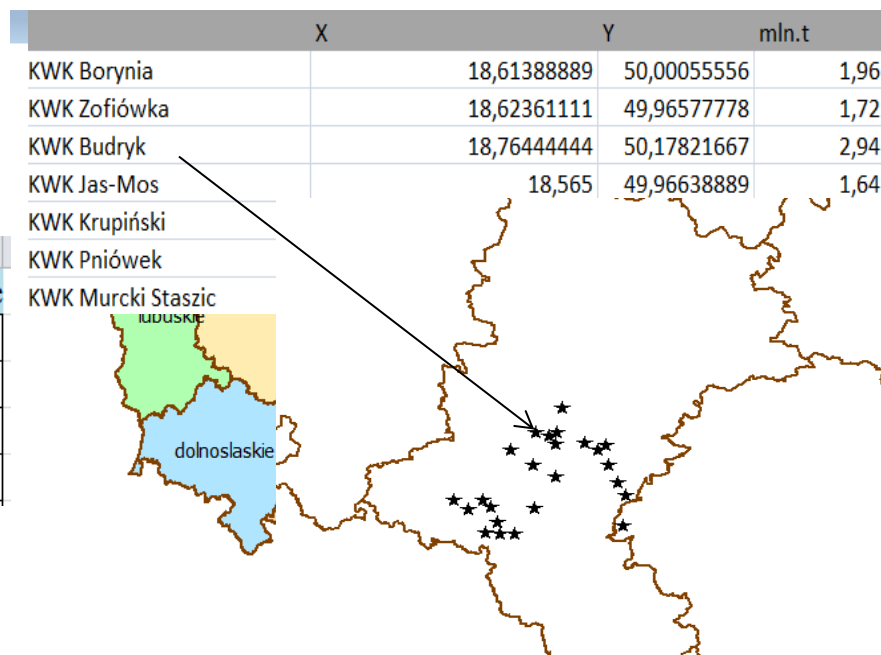
NIR

Digital maps

Administrative maps

Map of GHG emissions sources

Geographic coordinates



	A	B		
1	Name of mine	Capacity of the mine		
2	KWK Murcki Staszic	2 875156699		
3	KWK Murcki Staszic	GREENHOUSE GAS SOURCE AND SINK CATEGORIES	IMPLIED EMISSION FACTORS	
4	KWK W...	ACTIVITY DATA	CH ₄ ⁽¹⁾	CO ₂
5	Oddział	Amount of fuel produced (Mt)	(kg/t)	
	1. B. 1. a. Coal Mining and Handling	125,71		
	i. Underground Mines ⁽⁴⁾	69,19	4,91	NE
	Mining Activities		4,55	NE
	Post-Mining Activities		0,36	NE

Mining and Manufacturing Solid Fuels

Methodology



Map of coke plants in Poland

Mining and Manufacturing Solid Fuels

GHG emissions calculation

$$E_{coal}^g(\xi_n) = E_{coal,m}^{gl}(\xi_n) + E_{coal,p}^{gl}(\xi_n),$$

$$E_{coal,m}^{gl}(\xi_n) = \frac{A_{coal}^{\Sigma} \cdot P_{coal}(\xi_n)}{\sum_{j=1}^N P_{coal}(\xi_j)} \cdot K_{coal,m}^{gl},$$

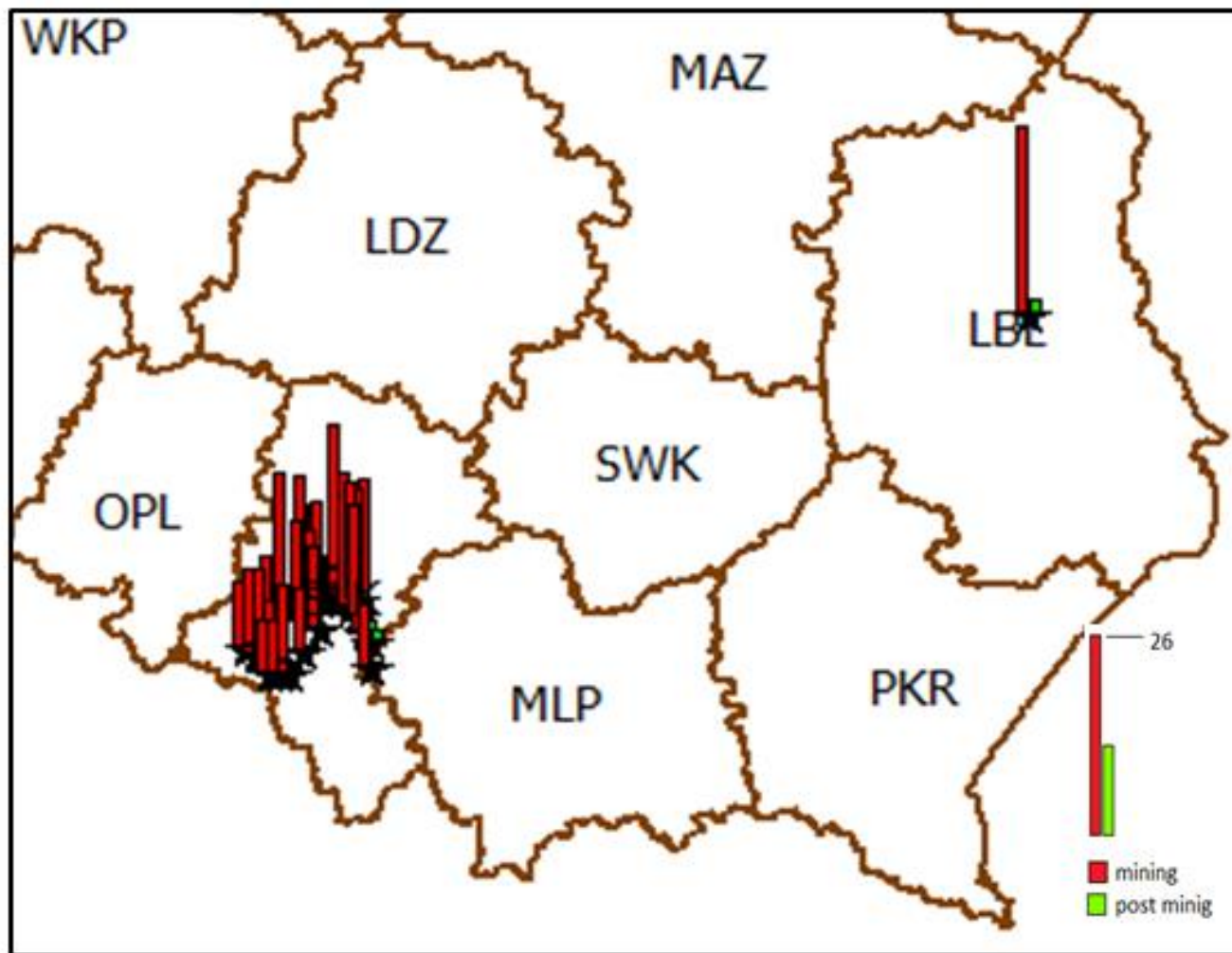
$$E_{coal,p}^{gl}(\xi_n) = \frac{A_{coal}^{\Sigma} \cdot P_{coal}(\xi_n)}{\sum_{j=1}^N P_{coal}(\xi_j)} \cdot K_{coal,p}^{gl},$$

$$E_{coks}^{g,f}(\eta_k) = D_{stat,coks}^f \cdot K_{coks}^f(\eta_k) \cdot K_{em,coks}^{g,f}(\eta_k), \quad K_{coks}^f(\eta_k) = \frac{C(\eta_k)}{\sum_i C(\eta_i)},$$

$$E_{coalInd}^{\Sigma} = \sum_{g \in G} \left\{ W_g \left[\sum_{f \in F} \sum_{\eta_k} E_{coks}^{g,f}(\eta_k) + \sum_{\eta_k} E_{coks}^g(\eta_k) + \sum_{\xi_n} E_{coal}^g(\xi_n) \right] \right\},$$

Mining and Manufacturing Solid Fuels

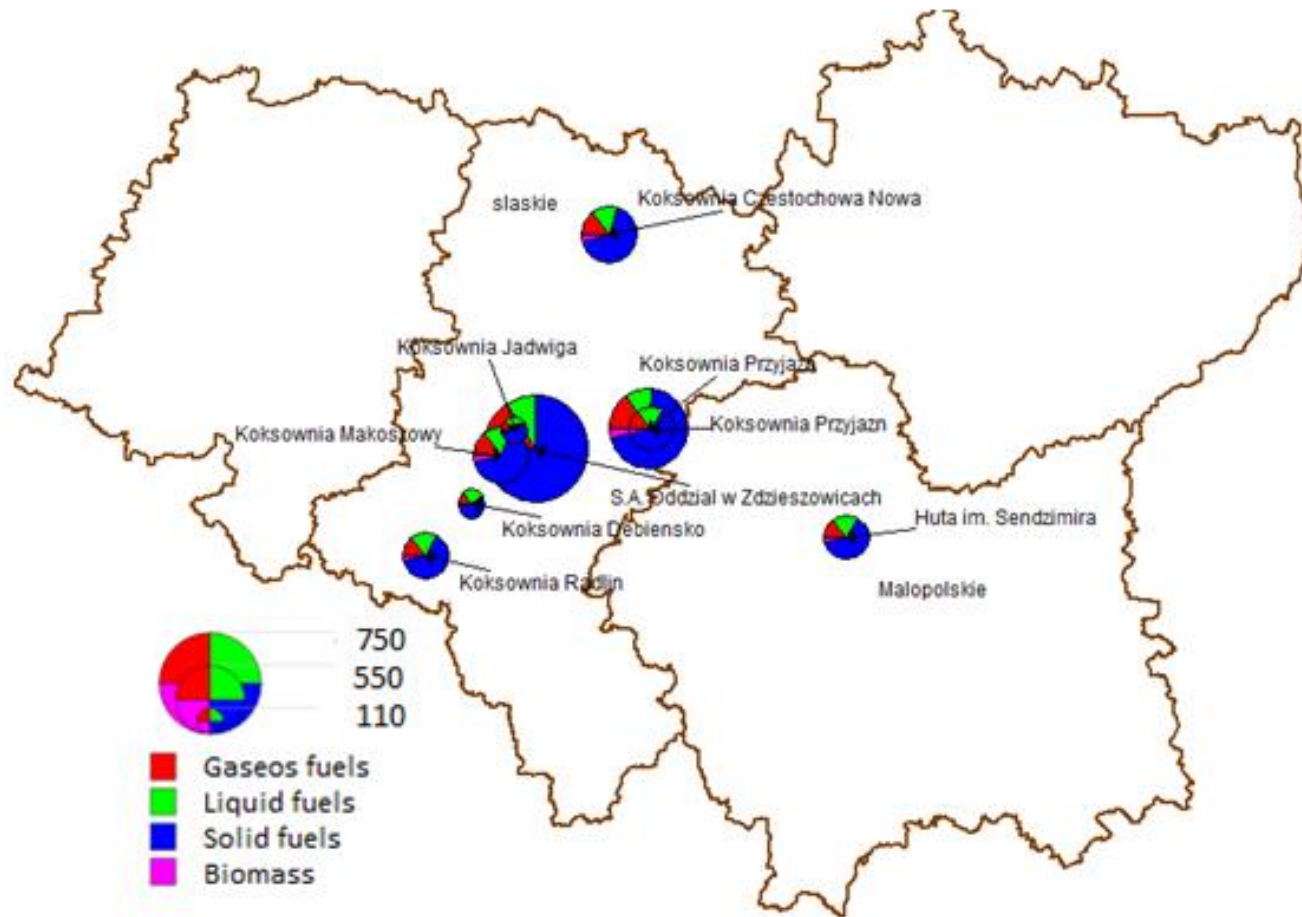
Inventory results



Fugitive emissions of CH₄ from Coal mining (th. t., Poland, 2010)

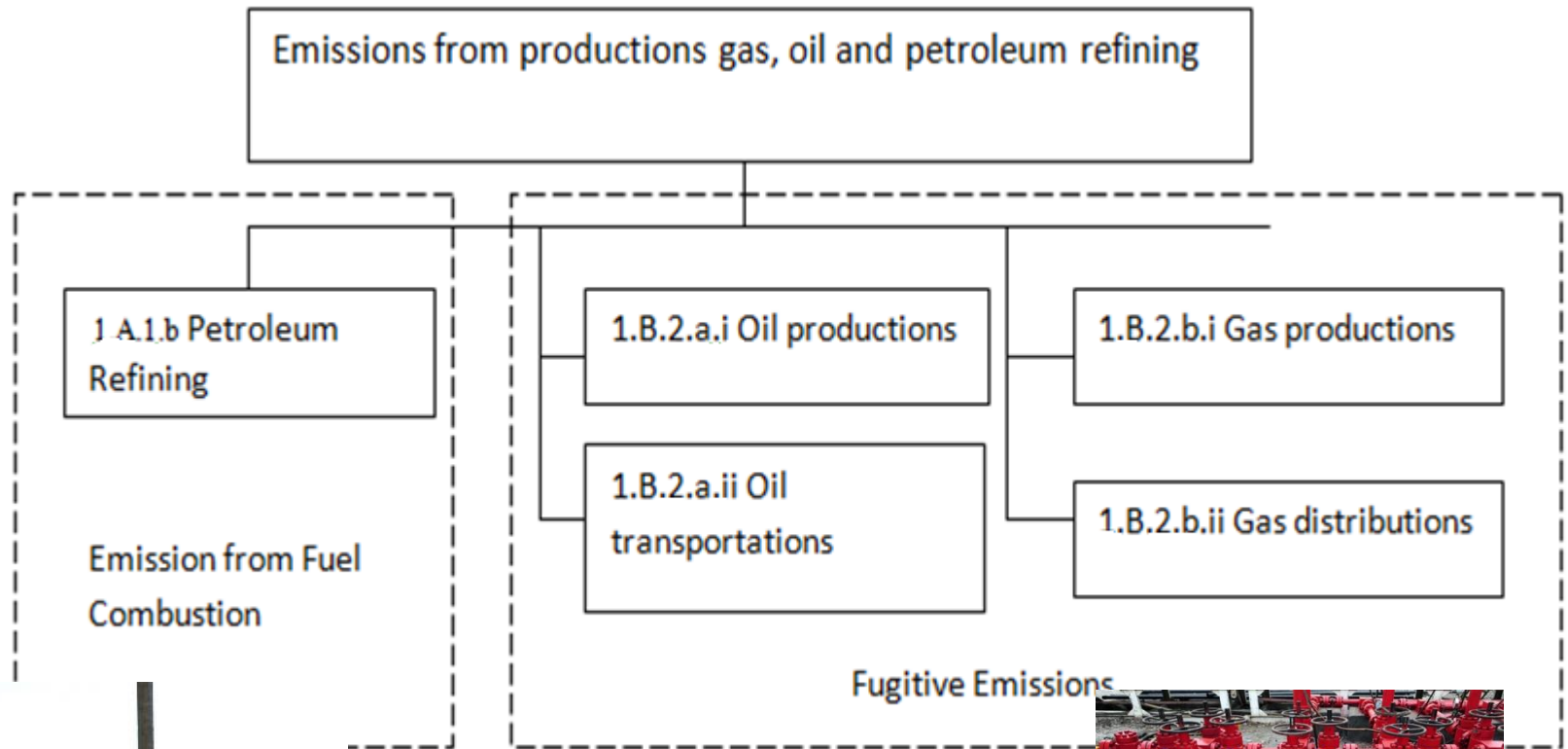
Mining and Manufacturing Solid Fuels

Inventory results



Structure of GHG emissions from burning coal, oil, natural gas and biomass by type of fuel for separate coke plants (th. t.,CO₂-equivalent, Poland, 2010)

Productions gas, oil and petroleum refining



Productions gas, oil and petroleum refining

Methodology

Input data

Statistical data

GUS, BDL

official web sites of associations and enterprises (annual reports, production capacities)

Emission factors

NIR

Digital maps

map of administrative division

geographic coordinates

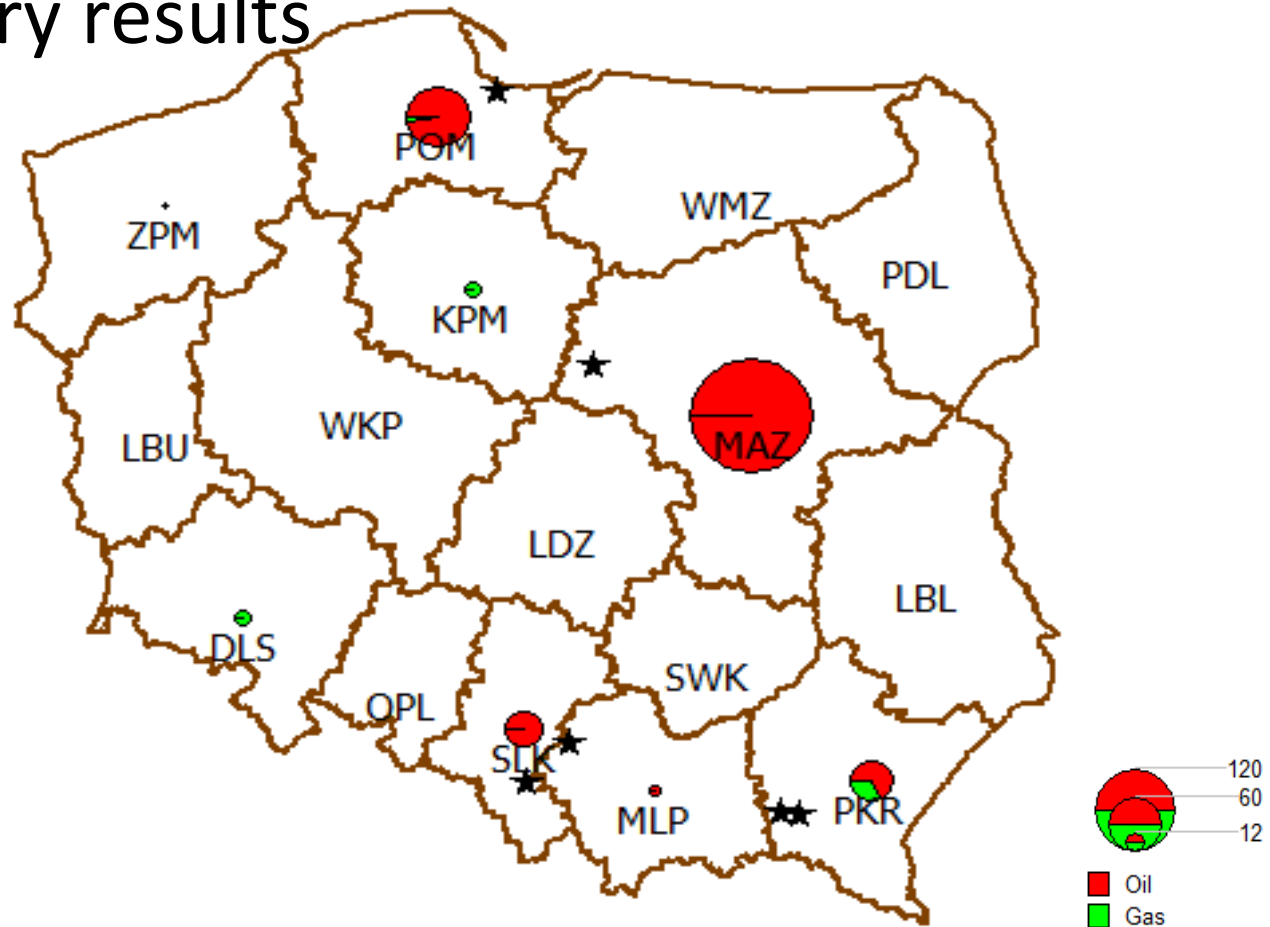
map of GHG emissions sources

2		X	Y
3	PMG Daszewa	15,88255	54,08326
4	KPMG Mogilno	17,96643	52,65876
5	PMGBonlkowo	21,45943	49,72118
6	PMG Wierzchowice	15,9512	51,62753
			3,72107
			0,12235



Productions gas, oil and petroleum refining

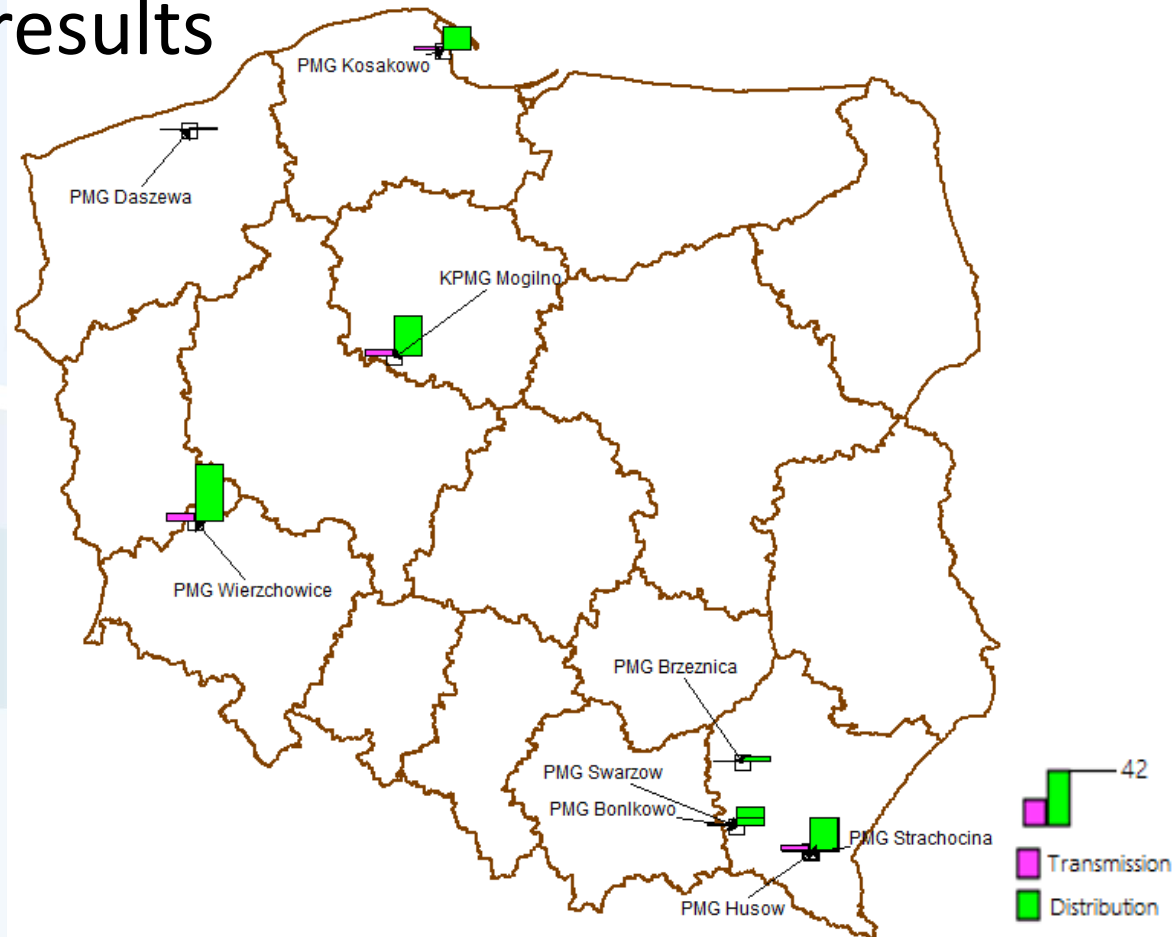
Inventory results



GHG emissions from productions gas and refining
(Gg., CO₂-eq., Poland, 2010)

Productions gas, oil and petroleum refining

Inventory results



CH₄ fugitive emissions from transmission and distribution of natural gas,
(Gg., CO₂-eq., Poland, 2010)

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An uncertainty analysis

The results of modelling GHG emissions and their uncertainties for separate coke plants

Name of coke plant	CO ₂ emissions, t; uncertainty, %	CH ₄ emissions, t; uncertainty, %	N ₂ O emissions, t; uncertainty, %	Total emissions, t; uncertainty, %
Coke plant Przyjaźń	464,408.5 ±3.6	2,756.6 -37.3..+49.3	603.8 -45.4..+68.1	466,722.0 -3.6..+3.7
Coke plant Jadwiga	50,018.4 ±3.6	968.5 -37.3..+49.3	65.0 -45.4..+68.1	50,154.675 -3.6..+3.7
Coke plant Dębieńsko	53,585.6 ±3.6	1,037.7 -37.3..+49.3	69.8 -45.4..+68.1	54,731.6 -3.6..+3.7
Coke plant Radlin	133,964.0 ±3.6	2,594.2 -37.3..+49.3	174.2 -45.4..+68.1	136,328.9 -3.6..+3.7
Coke plant Przyjaźń	133,964.0 ±3.6	2,594.2 -37.3..+49.3	174.2 -45.4..+68.1	136,328.9 -3.6..+3.7
Coke plant Częstochowa Nowa	232,204.2 ±3.6	4,496.6 -37.3..+49.3	301.9 -45.4..+68.1	236,936.8 -3.6..+3.7
Coke plant Makoszowy	206,434.0 ±3.6	4,150.7 -37.3..+49.3	268.4 -45.4..+68.1	210,996.3 -3.6..+3.7
S.A. Oddział w Zdzieszowicach	722,518.0 ±3.6	1,4527.5 -37.3..+49.3	939.5 -45.4..+68.1	724,486.3 -3.6..+3.7
Ironworks im. Sendzimira	137,623.0 ±3.6	2,767.1 -37.3..+49.3	178.9 -45.4..+68.1	139,997.9 -3.6..+3.7

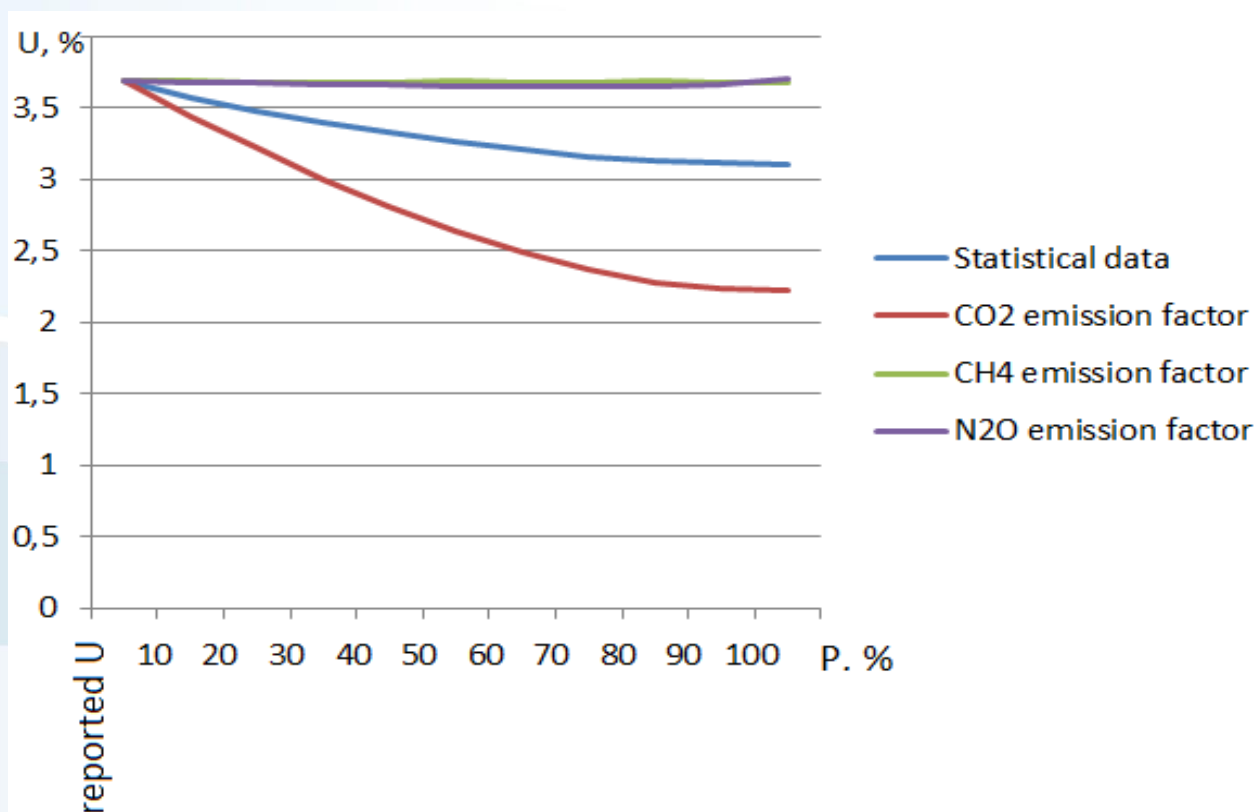
An uncertainty analysis

The results of modelling GHG emissions and their uncertainties for the main coal mines

Name of coal mine	Volumes of coal extraction; 10 ³ tons/year	CH ₄ emission factor; t _{CO2} /t	CH ₄ fugitive emissions, Gg	Uncertainty, %
KWK Murcki Staszic	3.875	4.90	18.977	48
KWK Mysłowice-Wesoła	3.229	4.91	19.029	48.
KWK Wujek	4.982	4.91	24.466	48
Oddział KWK Jankowice	2.759	4.91	13.547	48
Oddział KWK Knurów-Szczygłowice	3.792	4.91	18.622	48
Oddział KWK Sośnica-Makoszowy	3.285	4.91	16.13	48
Oddział KWK Ziemowit	4.097	4.91	19.912	48
Oddział KWK Piast	4.613	4.87	22.423	48
KWK Wieczorek	3.405	4.9	16.548	48
KWK Bogdanka	5.351	4.91	26.011	48

An uncertainty analysis

Sensitivity analysis



Dependence of total uncertainty of GHG inventory from burning coal in the coke plants of Poland (U) from decreasing uncertainty of input data into P percent (Monte Carlo simulations).

Conclusions

- Spatial inventory of GHG emissions from mining and manufacturing solid fuels;
- Spatial inventory of GHG emissions from productions gas, oil and petroleum refining;
- An uncertainty analysis of emission for investigated area.

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